



a. ■ 49180

You have certain rights under Chapters 552 and 559, Government Code, to review, request and correct information we have on file about you. Contact us at the address or phone number listed on this form.

Texas Comptroller of Public Accounts PRODUCER REPORT OF NATURAL GAS TAX

Page 1 of _____

c. Taxpayer number ■	d. Due date	e. Filing period	f. ■
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h. ■ FM	i. ■
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g. Taxpayer name and mailing address

- 1 Blacken this box if your address has changed.
- Show changes by the preprinted information.
- 2 FINAL REPORT - Blacken this box if you are no longer in business and enter the last business date _____

j. If you have nothing to report for ALL leases for this filing period, blacken this box, sign and date this report, and return it to the Comptroller's office.

REPORT TOTALS AND TAX COMPUTATION (See instructions.)

A REPORT MUST BE FILED EVEN IF NO TAX IS DUE.

1. Total net taxable value of condensate (Enter dollars and cents.) -----	1. ■ \$	<input type="text"/>
2. Tax due on condensate (Multiply Item 1 by . Enter dollars and cents.) -----	2. ■ \$	<input type="text"/>
3. Total net taxable value of gas (Excluding leases with exemption Type 05 high cost gas) (Enter dollars and cents.) -----	3. ■ \$	<input type="text"/>
4. Tax due on gas (Excluding leases with exemption Type 05 high cost gas) (Multiply Item 3 by . Enter dollars and cents.) -----	4. ■ \$	<input type="text"/>
5. Taxable regulatory fee volume (See instructions, Round volume to whole numbers.) -----	5. ■	<input type="text"/>
6. Regulatory fee due (Multiply Item 5 by . Enter dollars and cents.) -----	6. ■ \$	<input type="text"/>
7. Tax due on leases with exemption Type 05 high cost gas (Total of Item 24 from attached Lease Detail Supplements, Form 10-163. Enter dollars and cents.) -----	7. ■ \$	<input type="text"/>
8. Total tax and fee due (Add Items 2, 4, 6, and 7. Enter dollars and cents.) -----	8. ■ \$	<input type="text"/>



10-159
(Rev.9-16/5)

*** DO NOT DETACH ***

9. Credits (NOT valid without attached Credit Transfer Form for Natural Gas Tax, Form 10-147) -----	9.	\$	<input type="text"/>
10. Net amount due (Item 8 minus Item 9) -----	10.	\$	<input type="text"/>
11. Penalty & Interest (If report is filed or tax paid after the due date, see instructions.) -----	11.	\$	<input type="text"/>
12. TOTAL AMOUNT DUE AND PAYABLE (Item 10 plus Item 11) -----	12. ■ \$	\$	<input type="text"/>

Taxpayer name

■ T Code ■ Taxpayer number ■ Period

Make the amount in Item 12 payable to **State Comptroller.**

I declare that the information in this document and any attachments is true and correct to the best of my knowledge and belief.		Mail to Comptroller of Public Accounts P.O. Box 149358 Austin, TX 78714-9358	
Name (Type or print.)	Business phone (Area code and number)		
sign here Taxpayer or duly authorized agent	Date	m.	<input type="text"/>

Instructions for Completing Texas Producer Report of Natural Gas Tax

Who Must File - Every natural gas producer who is authorized by the Comptroller to report monthly or annually must file this report. This report must be filed even if no transactions occurred. Producers required to file this report must report ALL taxable disposition of natural gas produced even if the purchaser is paying the tax.

When to File - For monthly filers, this report must be filed or postmarked on or before the 20th day of the second month following the month of production. Annual filers must file this report on or before February 20th of the following year. If the due date falls on a Saturday, Sunday or legal holiday, the next business day will be the due date.

For Assistance - For assistance, call 1-800-252-1384. Forms and additional information are available online at www.comptroller.texas.gov.

General Information

- This report must be accompanied by all Lease Detail Supplement pages (Form 10-163). It is recommended that the supplement pages be completed prior to completing the Report Totals and Tax Computation page.
- Do NOT report corrections to previous filing periods on this report. The "Amended Natural Gas Tax - Producer Report" (Form 10-169) must be filed to correct previously reported data or to report data omitted from your original report.
- Do NOT write in shaded areas.

Specific Information

Item c. Taxpayer Number: Enter your 11-digit taxpayer number assigned by the Comptroller's office.

Item e. Filing Period: - Monthly filers: Enter the month and year for the filing period. Example: March 2007
- Annual filers: Enter the year only for filing period. Example: 2007

Item 1. Total Net Taxable Value of Condensate: Enter the total amount of all net taxable value of condensate from Item 22 of the Lease Detail Supplement page(s). Enter dollars and cents.

Item 2. Tax Due on Condensate: Enter the tax due amount on condensate by multiplying the value in Item 1 of this page by .046 (or 4.6%). Enter dollars and cents.

Item 3. Total Net Taxable Value of Gas: Enter the total net taxable value of gas for all commodities in Item 22 of the Lease Detail Supplement page(s), except for values that correspond with exemption "Type 5" leases and condensate values. Enter dollars and cents.

Item 4. Tax Due on Gas: Enter the tax due amount on gas by multiplying the net taxable value of gas in Item 3 of this page by .075 (or 7.5%). Enter dollars and cents.

Item 5. Taxable Regulatory Fee Volume: Enter the sum of your volume for all leases reported in Item 16 of the Lease Detail Supplement page(s) that includes the commodities of raw gas (RG), lease use (LU), and products (PR) less the total of all the governmental royalty volume reported in Item 19. Include volumes for residue gas (RS) unless the residue volume is included as part of the plant product or raw gas volume. Only include leases marked "Yes" as liable for tax due in Item 18. Leases with approved exemptions that report "Yes" as being liable for tax for the raw gas, lease use and product commodities are subject to the regulatory fee. The exception is leases that are approved for the reactivated orphan well exemption are not subject to the regulatory fee. Enter whole numbers.

Item 6. Regulatory Fee Due: Enter the regulatory fee due amount by multiplying the volume in Item 5 of this page by 0.000667. Enter dollar and cents.

Item 7. Tax Due on Exemption Type 5: Enter the sum of all the reduced tax due amounts reported with exemption "Type 5" leases in Item 24 of the Lease Detail Supplement page(s). Enter dollar and cents.

Item 8. Total Tax and Fee Due: Enter the total tax and fee due amount by adding the amounts indicated in Items 2, 4, 6 and 7 of this page. Enter dollar and cents.

Item 9. Credits: Enter a credit amount if using a credit from another filing period to offset the liability in this filing period. In order to process the transfer of credit, the "Credit Transfer Form for Natural Gas Tax," Form 10-147, must be signed and submitted.

Item 10. Net Amount Due: Enter the net amount due by subtracting Item 8 from Item 9 of this page. Enter dollar and cents.

Item 11. Penalty & Interest: If payment is 1-30 days late, a 5% penalty is assessed on the tax balance due. If a balance is remaining after 30 days, an additional 5% penalty is assessed on the tax balance due. Interest begins to accrue on the 61st day after the due date of a filing period. The interest rate varies annually. For current interest rate information, call the Comptroller at 1-877-447-2834, or visit our website at www.comptroller.texas.gov.

Item 12. TOTAL AMOUNT DUE AND PAYABLE: Add the amounts in Item 10 and Item 11. Make the amount in Item 12 payable to **State Comptroller**.